

TALISMAN

E N E R G Y

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FOR: TALISMAN ENERGY INC.

TSX, NYSE SYMBOL: TLM

MAY 1, 2002

Talisman Three Month Cash Flow \$577 Million Net Income \$101 Million Production up 11% Over Last Year

CALGARY, ALBERTA--Talisman Energy Inc. today reported first quarter cash flow of \$577 million and net income of \$101 million. Cash flow is down 24% from a year ago due largely to a 34% drop in commodity prices. Offsetting this was an 11% increase in oil and gas production which averaged 452,000 boe/d during the quarter.

Net income was \$101 million for the quarter, down from \$283 million in the same quarter last year, impacted by lower prices and the one time effect of writing off the Kildrummy development in the North Sea. Excluding the Kildrummy writeoff, net income would have been \$133 million.

"Commodity prices have been very resilient during the quarter reflecting current political tensions and the improving economic landscape," said Dr. Jim Buckee, President and Chief Executive Officer. "As a result, we are raising our cash flow estimate for the year and we now expect cash flow per share of \$17-18 for 2002 compared to our January estimate of \$15-16 per share. This is based on a US\$22/bbl WTI price and US\$3/mcf NYMEX gas price.

"We are maintaining our production target range of 450,000-480,000 bbls/d for 2002. Exploration and development spending is still budgeted at about \$2 billion. Talisman is still on track for 10% per annum production growth over the next two years, with major new projects underway and on schedule in Southeast Asia, Algeria and Trinidad."

First Quarter Highlights

- Cash flow of \$577 million (\$4.31/share), compared to \$764 million (\$5.64/share) in the first three months of 2001. Cash flow was up 15% over the fourth quarter of 2001.
- Net income of \$101 million (\$0.71/share), compared to \$283 million (\$2.05/share) for the first quarter of last year.
- Exploration and development spending during the quarter of \$562 million, versus \$374 million a year earlier.
- Production of 452,000 boe/d during the quarter, compared to 406,000 boe/d a year earlier.
- Oil prices of \$31.27/bbl in the first quarter, down 14% from the first quarter of 2001. Natural gas prices were \$3.55/mcf (\$3.29/mcf in Canada), down 57% compared to \$8.24/mcf (\$9.06/mcf in Canada) in the same period last year.
- Long-term debt of \$3 billion (1.3:1 debt to cash flow ratio based on previous 12 months).

Operations Summary

- Talisman was the second most active driller in Western Canada during the quarter with a peak of 31 drilling rigs and 25 service rigs operating. The Company drilled 67 gas wells and 25 oil wells and participated in 44 others.
- Talisman cancelled plans to develop the Kildrummy field in the North Sea.
- Talisman has signed the product sharing contract for Block 3a in

- Trinidad where it holds a 30% working interest. An appraisal well at Kairi-2 in the adjacent 2c Block tested 4,360 bbls/d.
- Development of the PM3 CAA in Malaysia and Vietnam is on schedule and on budget. Production is expected in the third quarter of 2003.
 - An independent engineering firm has estimated proved and probable reserves of four trillion cubic feet in the Suban field in Indonesia, significantly adding to the reserve potential in the Corridor Block where Talisman has a 36% interest.
 - A successful exploration well at Diffra West in Sudan has increased expectations for additional discoveries on Block 4.
 - The Hannay field commenced production in the North Sea.

Management's Discussion and Analysis (MD)

This discussion and analysis should be read in conjunction with the Interim Consolidated Financial Statements. The calculation of barrels of oil equivalent (boe) is based on a conversion rate of six thousand cubic feet (mcf) of natural gas for one barrel of oil equivalent. All comparative percentages are between the quarters ended March 31, 2002 and March 31, 2001, unless stated otherwise.

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	Three months ended March 31	
	2002	2001

Financial (millions of Canadian dollars unless otherwise stated)		
Cash flow(1)	577	764
Net income(1)	101	283
Exploration and development expenditures	562	374
Per common share (dollars)		
Cash flow(1) - Basic	4.31	5.64
- Diluted	4.24	5.54
Net income(2) - Basic	0.71	2.05
- Diluted	0.70	2.01

Production (daily average production)		
Oil and liquids (bbls/d)	277,971	240,550
Natural gas (mmcf/d)	1,044	993

Total mboe/d	452	406

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- (1) Amounts are reported prior to preferred security charges of \$11 million (\$6 million, net of tax) for the three months ended March 31, 2002 (2001 - \$10 million; \$6 million, net of tax).
- (2) Per common share amounts for net income and diluted net income are reported after preferred security charges.

For the quarter ended March 31, production averaged 452,000 boe/d, cash flow and net income were \$577 million (\$4.24/share - diluted) and \$101 million (\$0.70/share - diluted), respectively. Production increased 11% over the first quarter of 2001 with gains in both liquids and natural gas. Production for the quarter was down compared to the fourth quarter of 2001 due to natural declines, development delays and mechanical issues. Cash flow is down compared to the first quarter of 2001 primarily due to lower commodity prices. Net income for the quarter was further reduced by an impairment in the North Sea and increases in dry hole expense and depreciation, depletion and amortization. When compared to the fourth quarter of 2001, cash flow is up 15% on higher commodity prices. The 2001 comparative figures have been restated for a new accounting standard on foreign exchange gains and losses. The impact of the new standard is explained in the section Accounting Changes of the MDA and in the notes to the March 31, 2002 Consolidated Financial Statements.

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Production (daily average production)	Three months ended March 31	
	2002	2001

Oil and liquids (bbls/d)		
Canada	63,611	66,287
North Sea	132,718	105,424
Southeast Asia	23,034	18,756
Sudan	58,608	50,083
	-----	-----
	277,971	240,550
	-----	-----
Natural gas (mmcf/d)		
Canada	823	789
North Sea	119	108
Southeast Asia	102	96
	-----	-----
	1,044	993
	-----	-----
Total mboe/d (6mcf equals 1boe)	452	406
	-----	-----

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Total liquids production for the quarter was up 16% to 277,971 bbls/d due to higher volumes in most segments. North Sea liquids production increased 26% with a significant portion of the increase from the Blake oil field, which contributed to a combined rate at Ross/Blake of 28,730 bbls/d during the quarter, compared to 7,513 bbls/d from Ross during the first quarter of 2001. A full quarter's production from Beatrice (9,353 bbls/d) and Beaulieu (6,148 bbls/d) and the commencement of production on March 21 of Hannay (1,277 bbls/d) contributed to the increased production. These production gains were partially offset by higher water cut at Clyde and natural decline at Piper, which was impacted by drilling delays and an unsuccessful development well. Production in the North Sea is down slightly from the fourth quarter of 2001 due to gas compression system repairs on the Ross/Blake FPSO taking six weeks. The repairs were completed in March. Production at MacCulloch and Beatrice is up compared to the fourth quarter due to the tie in of new wells at the end of 2001.

Sudan production increased 17% over a year ago to 58,608 bbls/d due to the tie in of new wells and ongoing efforts to increase pipeline capacity. Canadian liquids production decreased slightly due to natural declines and delayed development. Southeast Asia liquids production increased 23% with the PM3 CAA in Malaysia/Vietnam contributing 5,791 bbls/d, which was partly offset by natural declines in the Indonesian properties.

Total natural gas production increased 5% from a year ago to 1,044 mmcf/d, with production gains realized in all segments. Canadian natural gas production increased 4% due to the Petromet acquisition in 2001 and the tie in of new wells, which was partially offset by natural decline and development delays. North Sea gas production increased 10% as a result of the Lundin acquisition. Southeast Asian gas production increased 6% due to additional sales to Caltex and the commencement of gas production from the OK Block at the end of March. Canadian natural gas production was boosted in the fourth quarter of 2001 by the inclusion of production from earlier periods; absent this, production was relatively flat quarter to quarter. North Sea gas production is down compared to the fourth quarter of 2001 due to lower demand.

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Netbacks	Three months ended March 31	
	2002	2001
	-----	-----

Oil and liquids (\$/bbl)		
Sales price	31.27	36.54
Hedging expense (income)	(0.75)	0.14
Royalties	5.52	6.58
Operating costs	7.38	6.94
	-----	-----
	19.12	22.88
	-----	-----
Natural gas (\$/mcf)		
Sales price	3.55	8.24
Hedging expense (income)	(0.33)	0.43
Royalties	0.63	2.01
Operating costs	0.61	0.59
	-----	-----
	2.64	5.21
	-----	-----
Total \$/boe	17.85	26.32
	-----	-----

Netbacks do not include synthetic oil and pipeline operations.

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Lower demand for oil and natural gas due to a weakened North American and global economy has resulted in an overall decrease in oil and natural gas prices as compared to a year ago. Oil prices strengthened at the end of the first quarter of 2002 with increased economic activity and heightened risk of supply interruption.

The Company's crude oil price in the quarter averaged \$31.27/bbl (2001 - \$36.54/bbl) and is consistent with the relative movement in crude oil indices. During the quarter, the differential between the Company's reported price and WTI narrowed. The price of the Company's Nile Blend in Sudan averaged \$29.35/bbl, a drop of 10% from a year ago compared to a decrease of 25% in WTI over the same period, due to the strengthening of the Minas benchmark price and reduced shipping costs.

Talisman's Canadian natural gas prices averaged \$3.29/mcf in the quarter (2001 - \$9.06/mcf), a decrease of 64%. The change in the Canadian natural gas price is consistent with the movement of the benchmark AECO price. North Sea natural gas prices declined 6%, averaging \$5.04/mcf. Southeast Asia natural gas prices dropped 16% to \$3.96/mcf in 2002. Natural gas production from Corridor in Indonesia is exchanged for Duri crude oil on an energy equivalent basis and sold offshore with payment in US dollars.

Talisman realized a hedging gain for the quarter of \$1.23/boe versus a loss of \$1.15/boe in 2001. Hedging gains and losses do not include the impact of fixed priced commodity contracts as these are directly included in the Company's reported price. See notes 9 and 10 of the December 31, 2001 Consolidated Financial Statements for additional disclosure of the financial and commodity contracts outstanding. In addition to the financial contracts summarized in note 9, the Company entered into three-way collars for an additional 25,000 bbls/d for the remainder of 2002 referenced to WTI and approximately 16,500 mcf/d for the period April to October 2002 referenced to AECO.

As a result of the CICA deferring until 2003 the Accounting Guideline on Hedging Relationships, the Company will continue to record the cash payments and receipts on its three-way collars as part of hedging activities.

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Average royalty rates (%)	Three months ended March 31	
	-----	-----
	2002	2001
	-----	-----
Canada	21	26

North Sea	6	5
Southeast Asia	26	21
Sudan	39	38
	-----	-----
	18	21
	-----	-----
	-----	-----

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The average Canadian royalty rate decreased with lower oil and natural gas prices. The North Sea royalty rate increased because of the higher reported royalties on the Company's natural gas production at Brae, which averaged 20% in the first quarter of 2002 versus 5% in 2001. This increased as a result of the acquisition of Lundin's carried interest during 2001. Within Southeast Asia, royalties on production from Corridor natural gas equalled 5%, royalties on oil production from PM3 CAA equalled 31% and royalties on liquids production from the Indonesian blocks equalled 40%, which is up slightly due to the depletion of a cost recovery pool at Tanjung. Sudan royalties increased slightly due to higher production, mostly offset by lower crude oil prices.

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Operating costs (\$/boe)	Three months ended March 31	
	-----	-----
	2002	2001
-----	-----	-----
Canada	4.41	4.14
North Sea	9.28	8.74
Southeast Asia	5.17	4.67
Sudan	2.89	3.71
-----	-----	-----
	5.94	5.54
-----	-----	-----
	-----	-----

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Canadian liquids and natural gas operating costs for the quarter were \$5.48/bbl and \$0.66/mcf, respectively, compared to \$4.91/bbl and \$0.63/mcf in 2001. Canadian operating costs increased throughout 2001 due to higher maintenance, third-party processing and power costs. Unit operating costs per boe for the first quarter in Canada are down 10% from the fourth quarter of 2001, with cost reductions in both liquids and gas. North Sea unit operating cost are up 6% from the first quarter of 2001 due to higher workover and maintenance costs, which were partially offset by higher production. Compared to the fourth quarter of 2001, unit operating costs in the North Sea were higher due to lower production volumes. Southeast Asia unit operating costs increased to \$5.17/boe (2001 - \$4.67/boe) due to the inclusion of production from PM3 CAA with operating costs of \$7.65/bbl, lower liquids production from Indonesia and higher natural gas operating costs at Corridor. Operating costs per unit at PM3 CAA are expected to decrease substantially when new production from Phase 2 is tied in. Sudan unit operating costs decreased during the quarter due to cost reductions and higher volumes.

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Exploration and Development Expenditures (\$ millions)	Three months ended March 31	
	-----	-----
	2002	2001
-----	-----	-----
Canada	285	209
North Sea	149	107
Southeast Asia	50	17
Sudan	25	23
Other	53	18
-----	-----	-----
	562	374
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Exploration and development expenditures increased 50% over 2001 with increased spending in all segments. Total planned expenditure for 2002 is approximately \$2 billion. Other primarily relates to additional appraisal drilling in Trinidad and continued development in Algeria.

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DDA(\$/boe)	Three months ended March 31	
	2002	2001
Canada	8.41	7.08
North Sea	11.84	11.17
Southeast Asia	6.10	6.52
Sudan	4.32	3.86
	8.83	7.88

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Depreciation, depletion and amortization increased with higher production. The overall DDARate increased with higher capital spending. In Canada, the rate was further impacted by the Petromet acquisition and higher land acquisition costs. The DDARate decreased in Southeast Asia due to increased reserves.

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Other (\$ millions except where noted)	Three months ended March 31	
	2002	2001
GA(\$/boe)	0.75	0.74
Net property disposition (loss) gain	1	(1)
Interest costs capitalized	7	6
Dry hole expense	27	14
Other expense	51	62
Interest expense	38	29
Other revenue	21	25

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Other expense in 2002 includes an impairment charge of \$45 million (\$32 million after tax) relating to the North Sea Kildrummy project. The results of the second appraisal well indicated that the reserves were not sufficient for field development under present economic circumstances. Other expense in 2001 includes a foreign exchange loss of \$65 million on the Company's foreign currency denominated long-term debt. The 2001 loss of \$65 million has been restated in accordance with a new accounting standard discussed in Accounting Changes below. The foreign exchange gain for the quarter ended March 31, 2002 on long-term debt was \$1 million.

Dry hole expense in Canada for the quarter was \$16 million, compared to \$12 million in the same period in 2001. The unsuccessful Crapaud well in Trinidad accounted for the remainder of the 2002 dry hole costs.

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Taxes (\$ millions)	Three months ended March 31	
	2002	2001

Current income tax	51	125
Future income tax (recovery)	(3)	75
Petroleum Revenue Tax	41	44
	89	244

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Current income taxes are down due to lower prices in the first quarter with significant decreases in Canada, the North Sea and Indonesia relative to last year. Future income tax was also impacted by lower commodity prices and the property impairment in the North Sea.

Subsequent to quarter end, the UK announced a 10% supplemental tax on North Sea oil and gas profits, an acceleration of capital allowances and their intention to abolish government royalties at a date to be announced in the future. The impact of these changes is expected to be cash flow positive in the near term as the acceleration of capital allowances more than offsets the new 10% tax. On a non-cash basis, the provision for future tax liability will be increased by approximately \$120 million once the legislation is enacted.

Long-term Debt and Share Repurchase

During the quarter, the Company issued \$325 million in unsecured Medium Term Notes with a coupon of 5.80% maturing on January 30, 2007. In addition, the Company completed a private debt placement in the US for a further \$159 million (US\$100 million) with a coupon of 6.68% due February 21, 2008. Subsequent to quarter end, the Company completed a \$564 million (pnds stlg 250 million) Eurobond offering of 6.625% notes due December 5, 2017. The proceeds from these offerings have been used to repay the Acquisition Credit Facility and other bank indebtedness.

The current portion of long-term debt has been eliminated at quarter end as a result of the Company's ability to refinance amounts due within one year with existing bank facilities.

The Company renewed its shelf prospectus under which it may issue up to \$500 million of medium term notes in aggregate in the Canadian public debt market. The shelf prospectus expires in April 2004.

The Company renewed its normal course issuer bid in March 2002. This permits Talisman to purchase up to 6,716,781 of its common shares, representing 5% of the total number of common shares outstanding at the time of the renewal.

Accounting Changes

As disclosed in the Notes to the March 31, 2002 Interim Consolidated Financial Statements, effective January 1, 2002, the following accounting changes were implemented:

The Company adopted the US dollar as its functional currency. This change has not had a significant impact on the Company's quarterly results or financial position. The Company's financial results have been displayed in Canadian dollars using the method described in the notes to the March 31, 2002 Interim Consolidated Financial Statements.

In accordance with a new CICA accounting standard, the Company ceased the deferral and amortization of the gains or losses on foreign currency denominated long-term debt. Such gains or losses are now reflected in the Income Statement in the period incurred. The new standard has been applied retroactively and the financial statements of comparative periods have been restated. The impact of the new standard on current quarter's results was to increase net income by \$4 million and reduce other assets and retained earnings by \$103 million, representing the accumulated deferred foreign

exchange loss at January 1, 2002. As indicated above, the 2001 comparative financial statements have been restated to include the impact of the new standard as if the standard had been effective January 1, 2001. The restatement reduced the net income for the quarter ended March 31, 2001 by \$63 million and reduced other assets and the retained earnings at January 2, 2001 by \$51 million.

Amortization of goodwill ceased and goodwill is now subject to ongoing annual impairment reviews, or as economic events dictate, based on the fair value of reporting units. This change did not have a significant impact on the current quarter's financial results.

Sensitivities

Talisman's financial performance is impacted by factors such as changes in volumes, commodity prices and exchange rates. The sensitivities, as disclosed in the year end MD remain largely unchanged except that they have been updated for higher oil prices of US\$22/bbl WTI and new commodity hedging contracts. As a result of these changes the approximate impact in 2002 of a US\$1.00/bbl change in WTI is \$55 million to cash flow and \$54 million to net income.

Exploration and Operations Review

Canada

Talisman had a very active Canadian drilling program early in 2002 with 31 drilling rigs and 25 service rigs active at one point, making Talisman the second most active driller in the industry. Talisman participated in 157 gross wells (105 gas, 31 oil), with an 87% success rate.

At Monkman, new wells, development activities and debottlenecking have increased productive capacity by 25 mmcf/d. The Kwoen sour gas injection plant is expected to start up later this year providing incremental processing capacity to the region.

Production in the Alberta Foothills increased by 15% (15 mmcf/d) over the first quarter of last year, reaching a record 124 mmcf/d. Six recent wells have shown excellent potential, with individual test rates reaching 23 mmcf/d.

In Ontario, Talisman's Romney 5-203 well set a record horizontal depth of 4,082 metres with initial production rates of 250 boe/d. Two successful recompletions were carried out in the Rochester pool and horizontal drilling in this new area will continue in the second quarter.

At Bigstone/Wildriver Talisman drilled 14 gas wells with a 100% success rate. During the first quarter an application allowing for immediate commingling of multi-zone wells was approved for the Wild River field. The second quarter will see the completion and commissioning of the Wild River gas plant expansion, resulting in an initial 18 mmcf/d of gas being diverted to CFGGS (Central Foothills Gas Gathering System) with the capacity to divert a total of 40 mmcf/d. This quarter has also seen the commencement of the first gas on the Pinto Lateral. It is expected to have a throughput of 35 mmcf/d by late 2002.

At Edson, seven of 18 planned wells have been drilled with a 100% success rate. The Plante 12-25 well, drilled last year, was tied in on February 27 and is currently producing 5 mmcf/d.

At Whitecourt, a total of 20 gross (16 net) wells have been drilled to date with a 76% success rate. Year to date drilling reserve adds have averaged 2.1 bcf per successful well.

Thirty-seven wells were drilled in Greater Arch during the quarter, also with a 76% success rate. The resulting 21 gas and seven oil wells are scheduled to be tied in late in the third quarter. One well (TLM Hythe 12-15 100% working interest) was put on production March 10 and is producing 5

mmcf/d.

At Chauvin, 11 wells have been drilled year to date with a 100% success rate. A successful 2001 and first quarter 2002 drilling program increased Chauvin oil production by 17% (1,889 bbls/d) over the first quarter 2001. Chauvin is currently producing 13,277 bbls/d and 15 mmcf/d.

Talisman drilled five coal bed methane wells during the quarter and a pilot production project is planned for start up in the second half of 2002.

North Sea

Talisman continued a very active program in the North Sea, spending \$150 million during the quarter. Production was up 24% over the first quarter of 2001 with production gains coming from Blake, Beatrice and Beaulieu. Production was lower than the fourth quarter of 2001 primarily due to the loss of gas compression on Ross/Blake for six weeks. This has now been repaired.

During March, the Hannay field was commissioned with initial production rates of 20,000 bbls/d, although recent production has been limited by sand production, which is under investigation.

The Halley production well has been drilled successfully and first production is expected in May with initial gross production rates of 15,000 bbls/d. Talisman's working interest is 60%. Development wells at Claymore and Tartan were successful and are currently producing 6,000 bbls/d and 1,600 bbls/d respectively. Unsuccessful development wells were drilled at Piper and Highlander.

Development planning is continuing for the Blake flank, with a decision expected in the third quarter. Talisman has cancelled plans to develop the Kildrummy field based on recent drilling results.

Indonesia

An independent review of reserves at the Suban field within the Corridor Block has estimated proved and probable reserves of four trillion cubic feet and additional possible reserves of five trillion cubic feet.

Additional sales to Caltex from the Corridor Gas Project are expected by year end. The Singapore gas sales project is expected to start in late 2003 or early 2004. Negotiations for additional sales to Malaysia, Singapore, Batam and other markets are continuing.

A consortium including Talisman has been selected as the preferred bidder to negotiate investment in the new Indonesian gas pipeline company, Trans Gas Indo. Talisman will have a 15% stake in a consortium holding a 40% interest in the pipeline company. This would give the Company a strategic position in the existing gas pipeline to Duri, the planned spur line to Singapore and additional new pipeline capacity either within Indonesia or to Malaysia.

The frac program at Tanjung continues to be very successful, with six fracs completed to date in 2002. These fracs have an average initial gain of 76 bbls/d with payout of less than five months. Gas sales have commenced from Ogan Komering.

Malaysia/Vietnam

The development of the PM3 CAA is on schedule and budget for start up in the third quarter of 2003. The extension of the development to include the east Bunga Raya oil leg has been approved by all partners and this will also start up at the same time, increasing initial gross oil production to 60,000 bbls/d.

A recent appraisal well at West Bunga Raya was successful and has proved a 200 foot oil column and this is likely to further extend the PM3 development. A well at East Seroja was non-commercial.

A consortium including Talisman is currently negotiating for the large Block 46/02 in Vietnam, adjacent to the PM3 CAA.

Sudan

Production in Sudan continues to exceed expectations, averaging 58,600 bbls/d during the first quarter. Production is currently constrained by pipeline capacity.

An exploration well at Diffra West on Block 4 tested 6,000 bbls/d from two zones. This is significant because it is the first demonstration of a working hydrocarbon system on the west flank of the graben. An appraisal well and test of an adjacent structure will be drilled shortly.

Munga field development is scheduled to be complete by the end of the second quarter. Water injection has commenced at the Unity field to increase reservoir pressure and increase productive capacity.

Trinidad

Talisman and partners have signed a Production Sharing Contract on Block 3a where the Company holds a 30% working interest. This Block is immediately adjacent to Block 2c containing the Kairi and Canteen discoveries and contains several large exploration targets on the Angostura trend.

A successful appraisal well, Kairi-2 on Block 2c, tested 4,360 bbls/d of oil and encountered approximately 300 gross feet of oil pay. A well at Crapaud on Block 2ab was unsuccessful. Appraisal wells are being drilled on the gas discovery at Angostora and oil and gas discovery at Canteen.

Initial development planning is underway and Talisman expects first production from Trinidad in 2004.

Talisman Energy Inc. is one of the largest independent Canadian oil and gas producers with operations in Canada, the North Sea, Indonesia, Malaysia, Vietnam and Sudan. Talisman is also conducting exploration in Algeria, Trinidad, Colombia and the United States. Talisman has adopted the International Code of Ethics for Canadian Business and is committed to maintaining high standards of excellence in corporate citizenship and social responsibility wherever it does business. The Company's shares are listed on The Toronto Stock Exchange in Canada and the New York Stock Exchange in the United States under the symbol TLM.

This press release contains "forward-looking statements" within the meaning of the US Private Securities Litigation Reform Act of 1995, including estimates of future production, cash flows and net income, business plans for drilling and exploration, anticipated completion dates and results of exploration, development, maintenance and refurbishment projects, the estimated amounts and timing of capital expenditures, the assumptions upon which estimates are based, and other expectations, beliefs, plans, objectives, assumptions or statements about future events or performance (often, but not always, using words such as "expects", "anticipates", "plans", "estimates", or "intends", or stating that certain actions, events or results "may", or "will" be taken, occur or be achieved). Forward-looking statements are based on current expectations, estimates and projections that involve a number of risks and uncertainties, which could cause actual results to differ materially from those, reflected in the statements. These risks include, but are not limited to: the risks of the oil and gas industry (for example, operational risks in exploring for, developing and producing crude oil and natural gas; risks and uncertainties involving geology of oil and gas deposits; the uncertainty of reserve estimates; the uncertainty of estimates and projections relating to future production, costs and expenses; potential delays or changes in plans with respect to exploration, development maintenance or refurbishment projects or capital expenditures; and health, safety and environmental risks); uncertainties as to the availability and cost of financing; risks in conducting foreign operations (for example, political and fiscal instability or the possibility of civil unrest or military action in countries such as Indonesia, Sudan, Algeria or Colombia); the effect of United States sanctions against Sudan and the possibility of changes in U.S. law or policy with

respect to companies doing business in Sudan; fluctuations in oil and gas prices and foreign currency exchange rates; and the possibility that government policies may change or governmental approvals may be delayed or withheld. Additional information on these and other factors, which could affect the Company's operations or financial results, are included in the Company's other reports on file with Canadian securities regulatory authorities and the United States Securities and Exchange Commission. Forward-looking statements are based on the estimates and opinions of the Company's management at the time the statements are made. The Company assumes no obligation to update forward-looking statements should circumstances or management's estimates or opinions change.

The United States Security and Exchange Commission normally permits oil and gas companies to disclose in their filings with the SEC only proved reserves that have been demonstrated by actual production or conclusive formation tests to be economically and legally producible under existing economic and operating conditions. Accordingly, the probable and possible reserves included in this press release would not meet the standards for inclusion in documents filed by United States oil and gas companies with the SEC. This release contains information prepared both in accordance with the Canadian practice of reporting gross reserve volumes, which are prior to deduction of royalties and similar payments, and the US practice of reporting net reserve volumes after deduction of these amounts. Unless otherwise indicated, reserve amounts are presented on a gross basis.

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Talisman Energy Inc.
Highlights

	Three months ended March 31	
	2002	2001
(restated)		
Financial (millions of Canadian dollars unless otherwise stated)		
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Net income	101	283
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Per common share (dollars)		
Cash flow(1)	4.31	5.64
Net income(2)	0.71	2.05

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Canada	60,670	63,516
North Sea	132,718	105,424
Southeast Asia	23,034	18,756
Sudan	58,608	50,083
Synthetic oil	2,941	2,771
Total oil and liquids	277,971	240,550

Natural gas (mmcf/d)		
Canada	823	789
North Sea	119	108
Southeast Asia	102	96
Total natural gas	1,044	993

Total mboe/d	452	406

Prices(3)		
Oil and liquids (\$/bbl)		
Canada	26.82	35.14
North Sea	33.87	38.98
Southeast Asia	32.84	38.22

Sudan	29.35	32.54
-----	-----	-----
Crude oil and natural gas liquids	31.27	36.54
Synthetic oil	32.13	43.43
-----	-----	-----
Total oil and liquids	31.28	36.62
-----	-----	-----
Natural gas (\$/mcf)		
Canada	3.29	9.06
North Sea	5.04	5.35
Southeast Asia	3.96	4.74
-----	-----	-----
Total natural gas	3.55	8.24
-----	-----	-----
Total (\$/boe) (includes synthetic)	27.44	41.85
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- (1) Cash flow per common share is calculated before deducting preferred security charges.
- (2) Net income per common share is calculated after deducting preferred security charges.
- (3) Prices are before hedging.

Talisman Energy Inc.
Consolidated Balance Sheets

(millions of Canadian dollars)	March 31 2002	December 31 2001
		(restated)
Assets		
Current		
Cash	16	17
Accounts receivable	710	654
Inventories	115	99
Prepaid expenses	23	29
-----	864	799
-----	-----	-----
Accrued employee pension benefit asset	51	51
Other assets	34	25
Goodwill	467	467
Property, plant and equipment	9,616	9,461
-----	10,168	10,004
-----	-----	-----
Total assets	11,032	10,803
-----	-----	-----
Liabilities		
Current		
Accounts payable and accrued liabilities	958	869
Income and other taxes payable	174	146
Current portion of long-term debt	-	189
-----	1,132	1,204
-----	-----	-----
Deferred credits	60	71
Provision for future site restoration	652	619
Long-term debt	2,951	2,794
Future income taxes	1,995	1,989
-----	5,658	5,473
-----	-----	-----

Shareholders' equity		
Preferred securities	431	431
Common shares	2,851	2,831
Contributed surplus	77	77
Currency translation	1	-
Retained earnings	882	787
	-----	-----
	4,242	4,126
	-----	-----
Total liabilities and shareholders' equity	11,032	10,803
	-----	-----

See accompanying notes.
Interim statements are not independently audited.

Talisman Energy Inc.
Consolidated Statements of Income

Three months ended March 31 (millions of Canadian dollars)	2002	2001
		(restated)
Revenue		
Gross sales	1,163	1,488
Less royalties	195	323
	-----	-----
Net sales	968	1,165
Other	21	25
	-----	-----
Total revenue	989	1,190
	-----	-----
Expenses		
Operating	256	215
General and administrative	31	27
Depreciation, depletion and amortization	359	288
Dry hole	27	14
Exploration	37	28
Interest on long-term debt	38	29
Other	51	62
	-----	-----
Total expenses	799	663
	-----	-----
Income before taxes	190	527
	-----	-----
Taxes		
Current income tax	51	125
Future income tax (recovery)	(3)	75
Petroleum revenue tax	41	44
	-----	-----
	89	244
	-----	-----
Net income	101	283
Preferred security charges, net of tax	6	6
	-----	-----
Net income available to common shareholders	95	277
	-----	-----
Per common share (Canadian dollars)		
Net income	0.71	2.05
Diluted net income	0.70	2.01
	-----	-----
Average number of common shares outstanding (millions)	134	135
Diluted number of common shares outstanding (millions)	136	138
	-----	-----

Consolidated Statements of Retained Earnings

Three months ended March 31 (millions of Canadian dollars)	2002	2001
		(restated)
Retained earnings, beginning of period	787	308
Net income	101	283
Adoption of new accounting policy	-	(51)
Purchase of common shares	-	(29)
Preferred security charges, net of tax	(6)	(6)
Retained earnings, end of period	882	505

Talisman Energy Inc.
Consolidated Statements of Cash Flows

Three months ended March 31 (millions of Canadian dollars)	2002	2001
		(restated)
Operating		
Net income	101	283
Items not involving current cash flow	439	453
Exploration	37	28
Cash flow	577	764
Deferred gain on unwound hedges	(12)	-
Changes in non-cash working capital	(18)	(6)
Cash provided by operating activities	547	758
Investing		
Capital expenditures		
Exploration, development and corporate	(568)	(377)
Acquisitions	(5)	(128)
Proceeds of resource property dispositions	4	5
Changes in non-cash working capital	53	67
Cash used in investing activities	(516)	(433)
Financing		
Long-term debt repaid	(516)	(110)
Long-term debt issued	484	95
Common shares issued (purchased)	20	(17)
Preferred security charges	(11)	(10)
Deferred credits and other	(9)	(23)
Changes in non-cash working capital	-	(1)
Cash used in financing activities	(32)	(66)
Net (decrease) increase in cash	(1)	259
Cash, beginning of period	17	76
Cash, end of period	16	335

NOTES TO THE INTERIM CONSOLIDATED FINANCIAL STATEMENTS

(unaudited)

(tabular amounts in millions of Canadian dollars ("\$\$") except as noted)

The Interim Consolidated Financial Statements of Talisman Energy Inc. ("Talisman" or the "Company") have been prepared by management in accordance

with accounting principles generally accepted in Canada. Certain information and disclosures normally required to be included in notes to annual consolidated financial statements have been condensed or omitted. The Interim Consolidated Financial Statements should be read in conjunction with the Consolidated Financial Statements and the notes thereto in Talisman's Annual Report for the year ended December 31, 2001.

SIGNIFICANT ACCOUNTING POLICIES

The Interim Consolidated Financial Statements have been prepared following the same accounting policies and methods of computation as the Consolidated Financial Statements for the year ended December 31, 2001 except as follows:

Change in functional currency

Effective January 1, 2002, the Company adopted the US dollar as its functional currency. Prior to January 1, 2002, the functional currency of the Company was the Canadian dollar. The Company's financial results have been reported in Canadian dollars with amounts translated to Canadian dollars as follows: assets and liabilities at the rate of exchange in effect at the applicable balance sheet date and revenues and expenses at the average exchange rates for the periods. Unrealized gains and losses resulting from this translation are accumulated in a separate component of shareholders' equity and are described as cumulative translation adjustments. The change in functional currency did not have a significant impact on the Company's quarterly results or financial position.

Treatment of foreign exchange gains and losses on long-term debt

In accordance with a newly issued Canadian Institute of Chartered Accountants (CICA) accounting standard, the Company no longer defers and amortizes the gains or losses on foreign currency denominated long-term debt as described in note 1(i) of the December 31, 2001 Consolidated Financial Statements. Such gains or losses are reflected in the Income Statement in the period incurred. The new standard has been applied retroactively and the financial statements of comparative periods have been restated. The impact of the new standard on the current quarter's results was to increase net income by \$4 million and reduce other assets and retained earnings by \$103 million, representing the cumulative deferred foreign exchange losses at January 1, 2002. As indicated above, the 2001 comparative financial statements have been restated to include the impact of the new standard as if the standard had been effective January 1, 2001. The restatement reduced the net income for the quarter ended March 31, 2001 by \$63 million and reduced other assets and the retained earnings at January 1, 2001 by \$51 million.

Goodwill

Goodwill represents the excess purchase price over the fair value of identifiable assets and liabilities acquired. In accordance with a newly issued accounting standard, the amortization of goodwill ceased January 1, 2002. This change did not have a significant impact on the quarter's financial results. Goodwill is subject to impairment reviews on an annual basis, or as economic events dictate, based on the fair value of reporting units.

SHARE CAPITAL

Talisman's authorized share capital consists of an unlimited number of common shares without nominal or par value and first and second preferred shares. No preferred shares have been issued.

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Continuity of common shares (year to date)	2002	
-----	Shares	Amount
-----	-----	-----
Balance at January 1,	133,733,182	\$ 2,831
Issued upon exercise of stock options	671,022	20

options generally vest over three years and are reflected as compensation expense in the above table over this period. Additional awards in future years are anticipated.

Stock options granted during the period ended March 31, 2002 had an estimated weighted-average fair value of \$26.16 per option. All options issued by the Company permit the holder to purchase one common share of the Company at the stated exercise price.

The estimated fair value of stock options issued was determined using the Black-Scholes model using substantially the same assumptions disclosed in note 8 of the December 31, 2001 Consolidated Financial Statements.

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LONG-TERM DEBT

	March 31, 2002	December 31, 2001
Bank Credit Facilities (Canadian \$ denominated) Debenture and Notes (unsecured)	\$ 782	\$ 1,264
US\$ denominated (March 31, 2002 - US\$ 850 million; December 31, 2001 - US\$750 million)	1,354	1,194
Canadian \$ denominated	815	525
	2,951	2,983
Less current portion	-	(189)
	\$ 2,951	\$ 2,794

/T/

The outstanding bank credit facilities balance and certain debentures and notes due within one year have been classified as long-term debt since the Company has both the ability to replace the current portion with long-term borrowings under the revolving bank credit facilities and the intention to extend the terms of the respective credit facilities in 2002.

Subsequent to quarter end, the Company completed a \$564 million (pnds stlg 250 million) Eurobond offering of 6.625% notes due December 5, 2017.

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Talisman Energy Inc.
Segmented Information
Three months ended March 31

	Canada		North Sea(1)		SE Asia(2)	
(millions of Canadian dollars)	2002	2001	2002	2001	2002	2001
	(restated)					
Revenue						
Gross sales	431	817	467	420	106	105
Royalties	81	224	27	21	27	22
Net sales	350	593	440	399	79	83
Other	10	9	11	15	-	1
Total revenue	360	602	451	414	79	84
Segmented expenses						
Operating	84	79	138	104	19	15
DDA	152	127	162	124	22	20
Dry hole	16	12	-	-	-	-
Exploration	18	13	4	3	2	1

Interest on long-term debt					38	29
Currency translation					(1)	63

Total non-segmented expenses					68	119

Income before taxes					190	527

Property, plant and equipment	770	767	196	166	9,616	9,461
Goodwill	-	-	-	-	467	467
Other	57	44	19	7	898	824

Segmented assets	827	811	215	173	10,981	10,752
Non-segmented assets					51	51

Total assets(3)					11,032	10,803

Capital expenditures						
Exploration	5	12	35	13	178	121
Development	20	11	18	5	384	253

Exploration and development	25	23	53	18	562	374
Property acquisitions					5	128
Proceeds on dispositions					(4)	(5)
Other non-segmented					6	3

Net capital expenditures(4)					569	500

(1) North Sea			2002	2001

Revenues	United Kingdom	442	404	
	Netherlands	9	10	
		451	414	

Property, plant and equipment(3)	United Kingdom	2,757	2,791	
	Netherlands	41	40	
		2,798	2,831	

(2) Southeast Asia		2002	2001

Revenues	Indonesia	67	84
	Malaysia	12	-
		79	84

Property, plant and equipment	Indonesia	515	508
	Malaysia	436	407
	Vietnam	9	9
		960	924

Indonesian oil revenues consist entirely of sales to Pertamina.

(3) Current year represents balances as at March 31, prior year represents balances as at December 31.

(4) Does not include corporate acquisitions.

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Talisman Energy Inc.
Consolidated Financial Ratios
March 31, 2002

The following financial ratios are provided in connection with the Company's continuous offering of medium term notes pursuant to the short form prospectus dated March 27, 2002 and a prospectus supplement dated March 28, 2002, and are based on the corporation's consolidated financial statements that are prepared in accordance with accounting principles generally accepted in Canada.

The asset coverage ratios are calculated as at March 31, 2002.

The interest coverage ratios are for the 12 month period then ended.

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	Preferred Securities as equity(5)	Preferred Securities as debt(6)

Interest coverage (times)		
Income(1)	5.71	4.57
Cash flow(2)	16.20	12.95
Asset coverage (times)		
Before deduction of future income taxes and deferred credits(3)	3.35	2.89
After deduction of future income taxes and deferred credits(4)	2.44	2.10

- (1) Net income plus income taxes and interest expense; divided by the sum of interest expense and capitalized interest.
- (2) Cash flow plus current income taxes and interest expense; divided by the sum of interest expense and capitalized interest.
- (3) Total assets minus current liabilities; divided by long-term debt.
- (4) Total assets minus current liabilities and long-term liabilities excluding long-term debt; divided by long-term debt.
- (5) The Company's preferred securities are classified as equity and the related charges have been excluded from interest expense.
- (6) Reflects adjusted ratios, had the preferred securities been treated as debt and the related charges been included in interest expense.

Talisman Energy Inc.
Product Netbacks

		Three months ended March 31	
		2002	2001

Canada	Oil and liquids (\$/bbl)		
	Sales price	26.82	35.14
	Hedging (gain)	(0.77)	0.13
	Royalties	5.90	8.05
	Operating costs	5.48	4.91
		-----	-----
		16.21	22.05
	Natural gas (\$/mcf)		
	Sales price	3.29	9.06
	Hedging (gain)	(0.42)	0.54
	Royalties	0.67	2.47
	Operating costs	0.66	0.63
		-----	-----
		2.38	5.42

North Sea	Oil and liquids (\$/bbl)		
	Sales price	33.87	38.98
	Hedging (gain)	(0.74)	0.14

	Royalties	1.60	1.99
	Operating costs	10.27	9.71
		-----	-----
		22.74	27.14
	-----	-----	-----
	Natural gas (\$/mcf)		
	Sales price	5.04	5.35
	Hedging (gain)	-	-
	Royalties	0.79	0.20
	Operating costs	0.45	0.50
		-----	-----
		3.80	4.65
	-----	-----	-----
Southeast Asia	Oil and liquids (\$/bbl)		
	Sales price	32.84	38.22
	Hedging (gain)	(0.76)	0.14
	Royalties	12.34	11.83
	Operating costs	7.15	6.89
		-----	-----
		14.11	19.36
	-----	-----	-----
	Natural gas (\$/mcf)		
	Sales price	3.96	4.74
	Hedging (gain)	-	0.02
	Royalties	0.20	0.23
	Operating costs	0.42	0.35
		-----	-----
		3.34	4.14
	-----	-----	-----
Sudan	Oil (\$/bbl)		
	Sales price	29.35	32.54
	Hedging (gain)	(0.75)	0.14
	Royalties	11.32	12.41
	Operating costs	2.89	3.71
		-----	-----
		15.89	16.28
	-----	-----	-----
Total Company	Oil and liquids (\$/bbl)		
	Sales price	31.27	36.54
	Hedging (gain)	(0.75)	0.14
	Royalties	5.52	6.58
	Operating costs	7.38	6.94
		-----	-----
		19.12	22.88
	-----	-----	-----
	Natural gas (\$/mcf)		
	Sales price	3.55	8.24
	Hedging (gain)	(0.33)	0.43
	Royalties	0.63	2.01
	Operating costs	0.61	0.59
		-----	-----
		2.64	5.21
	-----	-----	-----

Netbacks do not include synthetic oil or pipeline operations.

Talisman Energy Inc.
Additional Information for US Readers
Production net of royalties

		Three months ended	
		March 31	
		2002	2001

Oil and liquids (bbls/d)			
Canada		47,334	48,965
North Sea		126,466	100,029

Southeast Asia(1)	14,382	12,950
Sudan	35,998	30,988
Synthetic oil (Canada)	2,794	2,218

Total oil and liquids	226,974	195,150

Natural gas (mmcf/d)		
Canada	656	574
North Sea	100	103
Southeast Asia(1)	97	91

Total natural gas	853	768

Total mboe/d	369	323

(1) Includes operations in Indonesia, Malaysia and Vietnam.

Talisman Energy Inc.
Additional Information for US Readers
Product Netbacks

		Three months ended March 31		
(US\$ - production net of royalties)		2002	2001	

Canada	Oil and liquids (US\$/bbl)			
	Sales price	16.82	23.00	
	Hedging (gain)	(0.62)	0.11	
	Operating costs	4.40	4.17	
			-----	-----
			13.04	18.72

	Natural gas (US\$/mcf)			
	Sales price	2.06	5.93	
	Hedging (gain)	(0.33)	0.49	
Operating costs	0.52	0.56		
		-----	-----	
		1.87	4.88	

North Sea	Oil and liquids (US\$/bbl)			
	Sales price	21.24	25.51	
	Hedging (gain)	(0.48)	0.10	
	Operating costs	6.76	6.70	
			-----	-----
			14.96	18.71

	Natural gas (US\$/mcf)			
	Sales price	3.16	3.50	
	Hedging (gain)	-	-	
Operating costs	0.33	0.34		
		-----	-----	
		2.83	3.16	

Southeast Asia(1)	Oil and liquids (US\$/bbl)			
	Sales price	20.60	25.02	
	Hedging (gain)	(0.76)	0.13	
	Operating costs	7.18	6.54	
			-----	-----
			14.18	18.35

	Natural gas (US\$/mcf)			
	Sales price	2.48	3.10	
	Hedging (gain)	-	0.01	
Operating costs	0.27	0.24		

		2.21	2.85
Sudan	Oil (US\$/bbl)		
	Sales price	18.41	21.30
	Hedging (gain)	(0.76)	0.15
	Operating costs	2.95	3.93
		16.22	17.22
Total Company	Oil and liquids (US\$/bbl)		
	Sales price	19.61	23.92
	Hedging (gain)	(0.58)	0.11
	Operating costs	5.68	5.60
		14.51	18.21
	Natural gas (US\$/mcf)		
	Sales price	2.23	5.39
	Hedging (gain)	(0.26)	0.36
	Operating costs	0.47	0.50
		2.02	4.53

- 1) Includes operations in Indonesia, Malaysia and Vietnam.
Netbacks do not include synthetic oil or pipeline operations.

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